

ORDINANCE NO. 1039

AN ORDINANCE OF THE CITY OF BELLEVILLE, KANSAS ESTABLISHING A RENEWABLE PARALLEL GENERATION POLICY AND ADOPTING BY REFERENCE INTERCONNECTION STANDARDS FOR INSTALLATION AND PARALLEL OPERATION OF CUSTOMER-OWNED RENEWABLE ELECTRIC GENERATION FACILITIES, AND REPEALING ORDINANCE NO. 892 AND SECTION 13.04.140 OF THE BELLEVILLE CITY CODE.

BE IT ORDAINED BY THE GOVERNING BODY OF THE CITY OF BELLEVILLE, KANSAS:

SECTION 1. RENEWABLE PARALLEL GENERATION POLICY.

Section 1. Introduction.

There is hereby adopted the Interconnection Standards for Installation and Parallel Installation and Operation of Customer-Owned Renewable Electric Generation Facilities, together with the Program Overview, Technical Requirements, Application for Interconnection and Interconnection Agreement, all as attached hereto marked Exhibit "A", Revision 10/25/21, incorporated herein, and made a part of this ordinance.

Section 2. Available.

Service is available on the City of Belleville's ("Utility") existing electric distribution system for customers operating Renewable Energy Resources. The service is available to customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections served under Parallel Generation equals or exceeds four percent (4%) of the City's peak load for the previous calendar year. Upon reaching this limit, no additional service shall be available under this policy. This policy shall not be available for any electric service schedule allowing for resale.

Section 3. Application Fee

A non-refundable application fee of \$25.00 must accompany the customer's interconnection application. Prior to commencement of parallel operation, the customer is required to enter into an agreement with the City of Belleville which governs the terms and conditions under which the Generation Facility will interconnect with and operate in parallel with the Utility's existing system. Additional fees may be assessed to the customer, if the Generating Facility is of a size that would require the City to perform any feasibility or impact studies or any other type of analysis of the distribution system.

Section 4. Metering.

Metering shall be accomplished by use of a Utility-supplied electric meter or meters capable of registering the flow of electricity in each direction. The Utility may, at its own expense and with written consent of the Customer, install one or more additional meters to monitor the flow of electricity.

Section 5. Minimum Bill.

The minimum monthly charge set forth in Chapter 13.04.080, of the Code of the City of Belleville shall be the minimum bill. Any credits (\$) applied to the bill will not result in a total bill less than the Minimum Bill.

Section 6. Customer Billing.

The measurement of net electricity supplied by the Electric Utility and delivered to the Electric Utility shall be calculated in the following manner. Electric Utility shall measure the amount of electricity delivered by Electric Utility to Customer and the amount of electricity generated by the Customer and delivered to Electric Utility during the billing period, in accordance with normal metering practices. The kWh delivered by Electric Utility to the Customer shall be billed to the Customer at the rates contained in Chapter 13.04.08, of the Code of the City of Belleville. The kWh generated by the Customer and delivered to the Electric Utility shall be credited as described in Customer Billing Credit below.

Section 7. Customer Billing Credit.

The billing credit for surplus energy generated by the Generation Facility and delivered to the Electric Distribution System that exceeds the Customer's instantaneous load but is not in excess of the appropriate generator size, the City shall credit one hundred percent (100%) of the City's actual average cost of purchased energy (\$/kWh). The actual average cost of purchased energy will be calculated each January, based on the previous 12 months of actual cost of purchased energy, and will remain in effect for the entire calendar year. The calculated credit (\$) applied to the bill will not result in a total bill less than the Minimum Bill. At no time shall additional or excess kwh generated by the customer be "carried over" or "banked" for the customer's next billing cycle.

Section 8. Terms and Conditions.

- (a) This Schedule shall only be available to Customers in good standing. All agreements hereunder shall be between the Customer and the City and will not include third parties.

- (b) This Schedule is subject to the provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.
- (c) The Interconnection Agreement between the Utility and Customer must remain in effect and the Customer-Owned Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards.
- (d) Any required insurance coverage is specifically addressed in the Interconnection Standards.
- (e) Nothing in this Schedule shall abrogate any Customer's obligation to comply with all applicable Federal, State and Local laws, codes or Ordinances.

SECTION 2. This Ordinance shall take effect and be in force from and after its publication in the official City Newspaper.

PASSED AND ADOPTED this 25th day of October, 2021 by the Governing Body of the City of Belleville, Kansas.

Adam Robertson, Mayor

ATTEST:

Russ Piroutek, City Clerk